

EOG Resources Canada Inc.

Waskada Unit No. 17

Waterflood Progress Report 2010

January 1st through December 31st, 2010

Prepared for:

**Manitoba Industry, Economic Development and Mines
Petroleum Branch**

Prepared by:

EOG Resources Canada Inc.

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April 28, 2011

Manitoba Industry
Innovation, Energy and Mines
Petroleum Branch
360-1395 Ellice Ave.
Winnipeg, Manitoba
R3G 3P2

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Projects Report

EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Report to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

We wish to apologize for the delay in submitting this report, and thank you for the extended submission date you granted us.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,

Kevin Marshall
Production Engineer (E.I.T.)
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Unit No. 17

Introduction

The Waskada Unit No.17 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 66 dated October 1, 1991. Figure 1 shows a map of Unit No. 17.

Unit No.17 consists of 33 wells (producers/shut in/abandoned/injectors) which are summarized in Table 1. Water injection commenced with 6 injector wells on October, 1991. Two more injector wells were added in November, 2001, and 7 more were added October, 2002. There were 9 injector wells for 2010, 3 with erratic operations, and 6 that are currently active. There are currently 17 producing wells. There have been no new producers added since August 1990.

Discussion

From January 1 to December 31 in 2010, Unit No. 17 produced 11,157 m³ of total fluids (6141 m³ oil, 4094 water), and injected 22,960 m³ of source water, giving an oil and water voidage replacement ratio (VRR) of 2.1. The cumulative VRR since injection commenced in October 1991 is 1.5. The cumulative VRR reached 1.0 in 1995 and has maintained values of 1.4-1.6 since 1997. Table 2 summarizes the yearly and cumulative VRR for Unit No.17.

In 2010 the injection rate was increased from approximately 1500m³/month in January to approximately 2500m³/month in March. This increase resulted in a small increase in produced volumes, as can be seen in Appendix 1. The injection rate was also increased in 2002, which also had a positive effect on the oil production, as can be seen in Appendix 2.

Average wellhead injection pressures for the 9 injection wells for 2010 are 8200 kPa. The pressures remained constant throughout the reporting period. Individual injection rates and wellhead pressure summaries can be found in Table 3.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-9-2-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit 17, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

Workovers

There were five workovers performed in 2010 in Unit No.17. Four of the workovers were routine tubing and pump repairs, and wax removal.

Injection well 6-15-2-25W1M received an acid treatment in July 2010. The treatment was unsuccessful and no significant volumes could be injected into the well. Production graphs for the workover wells can be found in Appendix 3. A workover summary can be found in Table 5.

Corrosion and Scale Prevention

The facilities in Unit 17 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

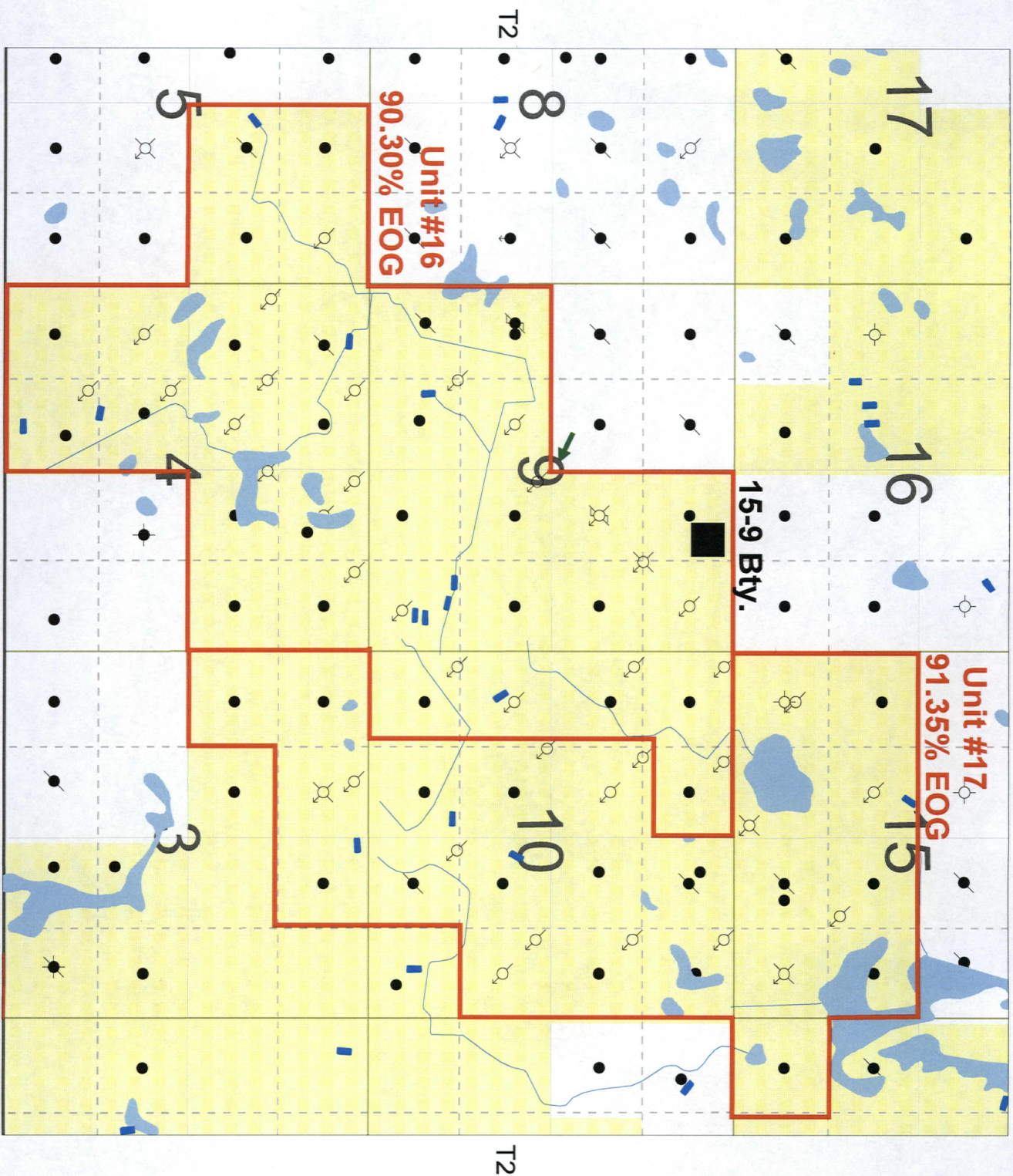
Conclusion

EOG will maintain the current pressure maintenance program, and continue to monitor production and pressure performance to ensure the VVR remains near 1.0.

Production volumes remained on trend for the unit. There are no immediate future plans to add production or injection wells within the unit.

Figure 1

R25W1



T2

T2

R25W1

Table 1

EOG Resources Canada Inc.

Maskada Unit No. 17
2010 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m ³)	Cum H ₂ O Prod. (m ³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m ³)	Last Inj. Date
00/01-15-002-25W1/0	17	abnd	Feb-90	1138.2	164.5	Oct-91	n/a	n/a	n/a
00/02-10-002-25W1/0	17	abnd	July-90	3438.1	6493.1	March-03	n/a	n/a	n/a
00/03-10-002-25W1/0	17	prod	July-89	11757.6	4566.5	Active	n/a	n/a	n/a
00/03-15-002-25W1/0	17	prod	July-88	18136.9	3475.3	Active	n/a	n/a	n/a
00/04-14-002-25W1/0	17	prod	August-89	3611.7	896.2	Active	n/a	n/a	n/a
00/05-15-002-25W1/0	17	prod	January-86	18174.3	13007.4	Active	n/a	n/a	n/a
00/06-10-002-25W1/0	17	prod	August-89	7926.5	8311.5	Active	n/a	n/a	n/a
00/06-15-002-25W1/0	17	prod	August-89	1818.2	71	October-91	n/a	n/a	n/a
00/07-10-002-25W1/0	17	prod	March-90	14515.9	20356.1	Active	n/a	n/a	n/a
00/07-15-002-25W1/0	17	prod	December-89	10868.5	799.1	Active	n/a	n/a	n/a
00/08-10-002-25W1/0	17	prod	July-90	570.1	175.7	September-91	n/a	n/a	n/a
00/08-15-002-25W1/0	17	prod	February-90	9461.5	7857.7	Active	n/a	n/a	n/a
00/09-10-002-25W1/0	17	prod	March-90	19392.4	2285.2	Active	n/a	n/a	n/a
00/10-10-002-25W1/0	17	prod	December-89	12350.8	1520.2	Active	n/a	n/a	n/a
00/11-10-002-25W1/0	17	prod	July-88	3313.7	96.5	October-91	n/a	n/a	n/a
00/12-03-002-25W1/0	17	prod	January-90	4844.7	9253.9	Active	n/a	n/a	n/a
00/13-03-002-25W1/0	17	prod	July-89	15927.1	1111.4	Active	n/a	n/a	n/a
00/14-03-002-25W1/0	17	abnd	November-89	1141.3	204.9	August-91	n/a	n/a	n/a
00/15-03-002-25W1/0	17	prod	August-90	4139.9	23429.3	Active	n/a	n/a	n/a
00/15-10-002-25W1/0	17	abnd	December-82	1737.6	7558.2	December-89	n/a	n/a	n/a
02/15-10-002-25W1/0	17	prod	November-89	9336.4	6879.7	Active	n/a	n/a	n/a
00/16-10-002-25W1/0	17	prod	December-89	28165	6413.5	Active	n/a	n/a	n/a
02/02-15-002-25W1/0	17	prod	July-90	6370	34539.1	Active	n/a	n/a	n/a
02/04-15-002-25W1/0	17	prod	November-87	1727	90.8	August-91	n/a	n/a	n/a
00/01-15-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-91	77361.4	November-03
00/06-15-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-91	67606.3	May-09
00/08-10-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-91	61870.2	January-08
00/11-10-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-91	75685.5	Active
00/14-03-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-91	68073.7	February-05
02/04-15-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-91	135100.5	Active
02/14-03-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-02	5664.6	March-10
A0/03-15-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-02	10933	December-04
A0/07-15-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-02	6673.3	September-10
C0/02-10-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-02	5288.8	October-09
C0/06-10-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	November-01	2317.8	October-09

EOG Resources Canada Inc.

Maskada Unit No. 17
2010 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m ³)	Cum H ₂ O Prod. (m ³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m ³)	Last Inj. Date
C0/08-10-002-25W1/0	17	Inj	n/a	n/a	n/a	n/a	October-02	12353.8	Active
C0/09-10-002-25W1/0	17	Inj	n/a	n/a	n/a	n/a	October-02	23249.5	Active
C0/11-10-002-25W1/0	17	Inj	n/a	n/a	n/a	n/a	November-01	20262.7	Active
C0/16-10-002-25W1/0	17	Inj	n/a	n/a	n/a	n/a	October-02	13569	Active

Table 2

EOG Resources Canada Inc.

Waskada Unit 17
2010 VRR Calculation

Year	Prod. Oil (m ³)	Cum Prod. Oil (m ³)	Prod. H ₂ O (m ³)	Cum Prod. H ₂ O (m ³)	Prod Fluid Rsvr (m ³)	H ₂ O Injected (m ³)	Cum Prod. Oil/H ₂ O Rsvr (m ³)	Cum H ₂ O Injected (m ³)	Annual VRR	Cum VRR (m ³ /m ³)
1982	61.5	61.5	112.3	112.3	183.0	0.0	183.0	0.0	0.0	0.0
1983	495.4	556.9	1,333.5	1,445.8	1,903.2	0.0	2,086.2	0.0	0.0	0.0
1984	425.4	982.3	2,289.9	3,735.7	2,779.1	0.0	4,865.3	0.0	0.0	0.0
1985	526.7	1,509.0	2,639.1	6,374.8	3,244.8	0.0	8,110.2	0.0	0.0	0.0
1986	2,101.8	3,610.8	2,551.9	8,926.7	4,969.0	0.0	13,079.1	0.0	0.0	0.0
1987	2,457.9	6,068.7	1,953.4	10,880.1	4,780.0	0.0	17,859.1	0.0	0.0	0.0
1988	4,258.9	10,327.6	2,104.7	12,984.8	7,002.4	0.0	24,861.5	0.0	0.0	0.0
1989	8,384.2	18,711.8	2,264.2	15,249.0	11,906.0	0.0	36,767.6	0.0	0.0	0.0
1990	23,097.3	41,809.1	7,907.4	23,156.4	34,469.3	0.0	71,236.9	0.0	0.0	0.0
1991	17,649.2	59,458.3	6,609.9	29,766.3	26,906.5	11,760.6	98,143.3	11,760.6	0.4	0.1
1992	12,762.5	72,220.8	4,576.8	34,343.1	19,253.7	33,425.0	117,397.0	45,185.6	1.7	0.4
1993	10,847.4	83,068.2	4,935.1	39,278.2	17,409.6	37,546.0	134,806.6	82,731.6	2.2	0.6
1994	10,527.9	93,596.1	4,944.7	44,222.9	17,051.8	36,032.7	151,858.4	118,764.3	2.1	0.8
1995	9,583.5	103,179.6	5,395.4	49,618.3	16,416.4	51,942.3	168,274.8	170,706.6	3.2	1.0
1996	8,653.5	111,833.1	4,506.3	54,124.6	14,457.8	52,252.3	182,732.7	222,958.9	3.6	1.2
1997	7,444.8	119,277.9	3,355.1	57,479.7	11,916.6	42,058.1	194,649.3	265,017.0	3.5	1.4
1998	7,070.4	126,348.3	3,520.8	61,000.5	11,651.8	46,807.8	206,301.0	311,824.8	4.0	1.5
1999	6,604.2	132,952.5	4,835.2	65,835.7	12,430.0	48,343.3	218,731.1	360,168.1	3.9	1.6
2000	6,120.9	139,073.4	3,447.0	69,282.7	10,486.0	15,665.6	229,217.1	375,833.7	1.5	1.6
2001	5,773.1	144,846.5	2,812.3	72,095.0	9,451.4	7,293.5	238,668.5	383,127.2	0.8	1.6
2002	7,114.2	151,960.7	5,299.1	77,394.1	13,480.4	12,557.6	252,148.9	395,684.8	0.9	1.6
2003	7,876.0	159,836.7	16,751.0	94,145.1	25,808.4	31,445.5	277,957.3	427,130.3	1.2	1.5
2004	9,025.6	168,862.3	35,278.9	129,424.0	45,658.3	18,431.1	323,615.6	445,561.4	0.4	1.4
2005	7,950.8	176,813.1	5,724.7	135,148.7	14,868.1	22,255.7	338,483.8	467,817.1	1.5	1.4
2006	7,468.2	184,281.3	5,179.6	140,328.3	13,768.0	17,883.5	352,251.8	485,700.6	1.3	1.4
2007	7,078.0	191,359.3	6,140.9	146,469.2	14,280.6	22,355.3	366,532.4	508,055.9	1.6	1.4
2008	6,786.6	198,145.9	5,002.1	151,471.3	12,806.7	28,727.1	379,339.1	536,783.0	2.2	1.4
2009	5,576.3	203,722.2	3,991.0	155,462.3	10,403.7	26,267.2	389,742.8	563,050.2	2.5	1.4
2010	6,141.2	209,863.4	4,094.5	159,556.8	11,156.9	22,959.9	400,899.7	586,010.1	2.1	1.5

TOTAL 209,863.4

159,556.8

400,899.7

586,010.1

1.5

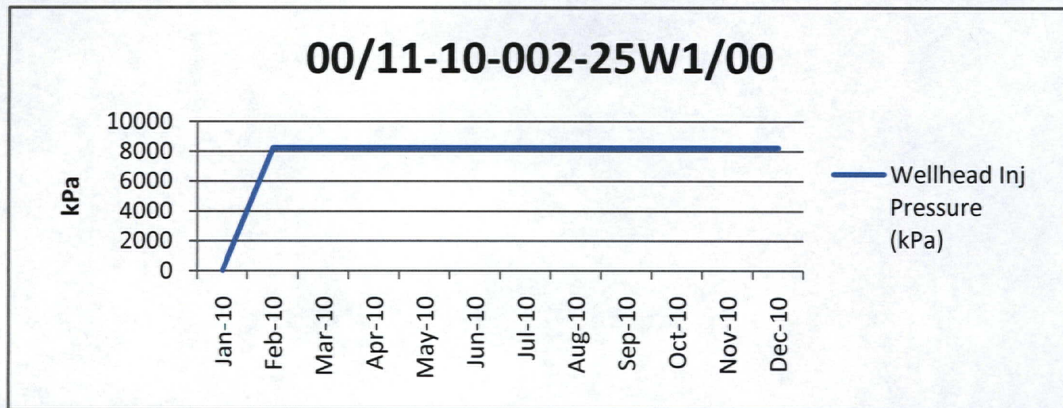
NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED

Table 3

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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00/11-10-002-25W1/00

Jan-10	0	0.0	0.0	0	0
Feb-10	96	0.1	0.5	1.83	8200
Mar-10	552	4.7	6.3	144.89	8200
Apr-10	720	4.2	4.2	125.32	8200
May-10	744	3.7	3.7	114.83	8200
Jun-10	720	3.5	3.5	105.11	8200
Jul-10	744	3.0	3.0	93.98	8200
Aug-10	744	2.5	2.5	77.49	8200
Sep-10	720	3.0	3.0	91.43	8200
Oct-10	744	2.6	2.6	81.59	8200
Nov-10	720	2.2	2.2	64.76	8200
Dec-10	744	2.8	2.8	87.61	8200

2010 Totals:

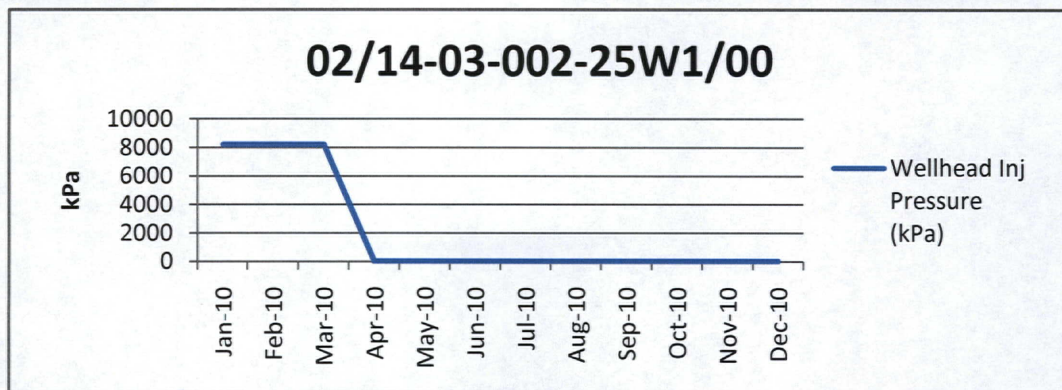
7248

988.8

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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02/14-03-002-25W1/00

Jan-10	432	1.4	0.0	44.75	8200
Feb-10	528	1.3	1.6	35.37	8200
Mar-10	576	0.6	0.8	18.05	8200
Apr-10	0	0.0	0.0	0	0
May-10	0	0.0	0.0	0	0
Jun-10	0	0.0	0.0	0	0
Jul-10	0	0.0	0.0	0	0
Aug-10	0	0.0	0.0	0	0
Sep-10	0	0.0	0.0	0	0
Oct-10	0	0.0	0.0	0	0
Nov-10	0	0.0	0.0	0	0
Dec-10	0	0.0	0.0	0	0

2010 Totals:

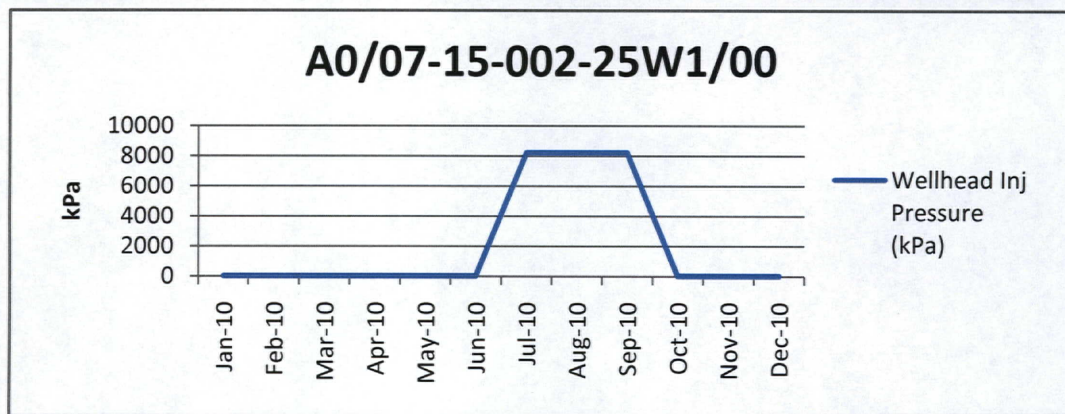
1536

98.2

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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A0/07-15-002-25W1/00

Jan-10	0	0.0	0.0	0	0
Feb-10	0	0.0	0.0	0	0
Mar-10	0	0.0	0.0	0	0
Apr-10	0	0.0	0.0	0	0
May-10	0	0.0	0.0	0	0
Jun-10	0	0.0	0.0	0	0
Jul-10	288	5.8	15.1	180.82	8200
Aug-10	744	10.3	10.3	320.62	8200
Sep-10	432	2.3	3.9	70.25	8200
Oct-10	0	0.0	0.0	0	0
Nov-10	0	0.0	0.0	0	0
Dec-10	0	0.0	0.0	0	0

2010 Totals:

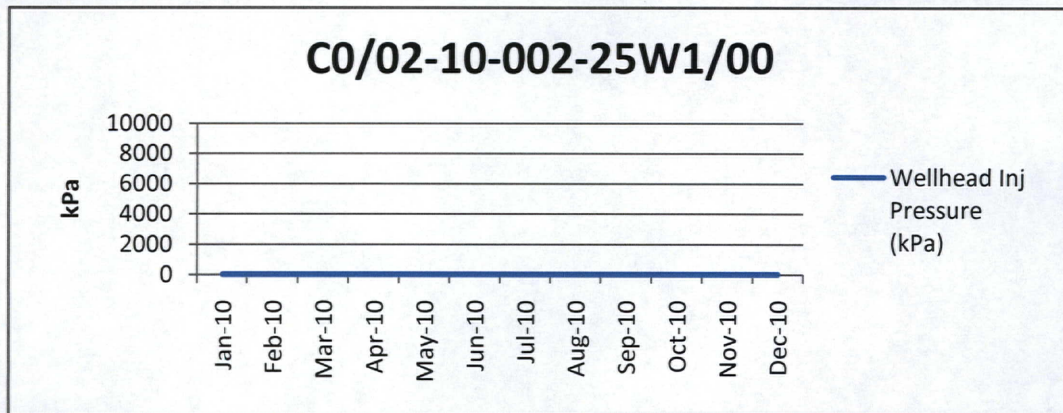
1464

571.7

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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C0/02-10-002-25W1/00

Jan-10	0	0.0	0.0	0	0
Feb-10	0	0.0	0.0	0	0
Mar-10	0	0.0	0.0	0	0
Apr-10	0	0.0	0.0	0	0
May-10	0	0.0	0.0	0	0
Jun-10	0	0.0	0.0	0	0
Jul-10	360	0.0	0.0	0	0
Aug-10	744	0.0	0.0	0	0
Sep-10	0	0.0	0.0	0	0
Oct-10	0	0.0	0.0	0	0
Nov-10	0	0.0	0.0	0	0
Dec-10	0	0.0	0.0	0	0

2010 Totals:

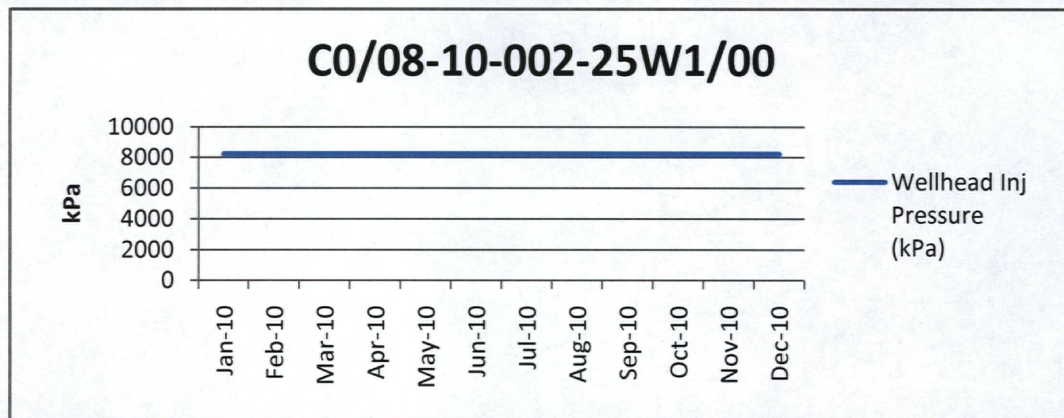
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0.0

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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C0/08-10-002-25W1/00

Jan-10	456	3.0	0.0	92.21	8200
Feb-10	672	4.4	4.4	123	8200
Mar-10	744	4.1	4.1	126.64	8200
Apr-10	720	3.8	3.8	112.83	8200
May-10	744	3.6	3.6	112.35	8200
Jun-10	720	3.7	3.7	110.59	8200
Jul-10	744	3.7	3.7	113.57	8200
Aug-10	744	3.5	3.5	108.97	8200
Sep-10	720	3.7	3.7	111.56	8200
Oct-10	744	3.6	3.6	111.72	8200
Nov-10	720	3.5	3.5	105.45	8200
Dec-10	744	3.7	3.7	114.43	8200

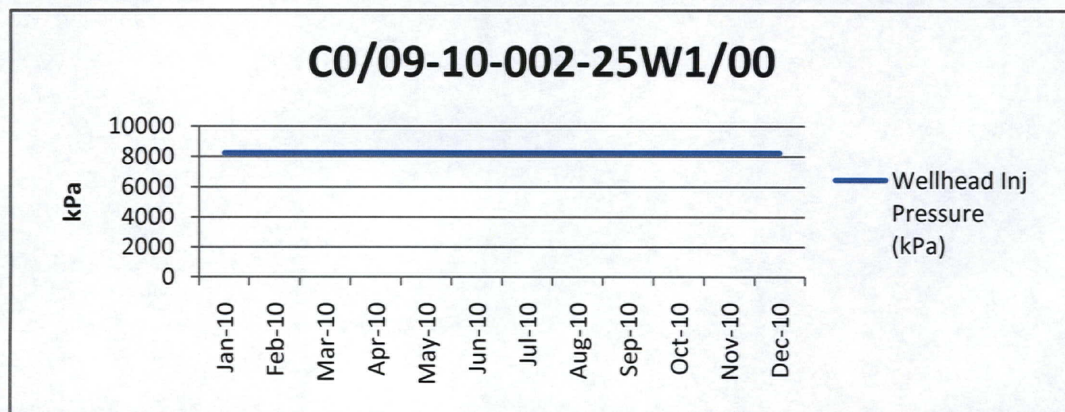
2010 Totals:

8472	1343.3
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EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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C0/09-10-002-25W1/00

Jan-10	432	4.6	0.0	143.54	8200
Feb-10	672	6.8	6.8	189.94	8200
Mar-10	744	6.3	6.3	194.81	8200
Apr-10	720	6.1	6.1	181.71	8200
May-10	744	5.9	5.9	181.7	8200
Jun-10	720	5.8	5.8	174.37	8200
Jul-10	744	5.2	5.2	161.61	8200
Aug-10	744	5.1	5.1	156.57	8200
Sep-10	720	4.6	4.6	138.39	8200
Oct-10	744	4.6	4.6	143.92	8200
Nov-10	720	4.7	4.7	140.23	8200
Dec-10	744	5.7	5.7	175.85	8200

2010 Totals:

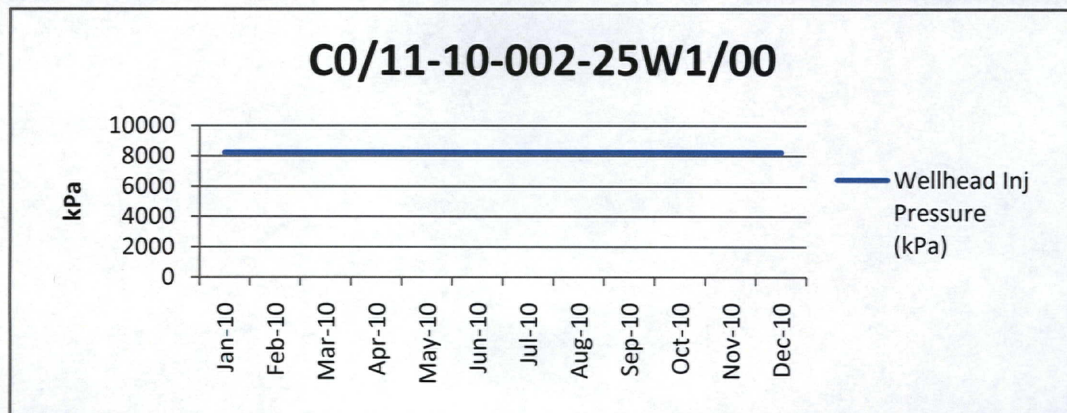
8448

1982.6

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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C0/11-10-002-25W1/00

Jan-10	408	2.4	0.0	75.28	8200
Feb-10	672	3.5	3.5	98.51	8200
Mar-10	744	3.0	3.0	91.81	8200
Apr-10	720	2.6	2.6	77.3	8200
May-10	744	3.2	3.2	99.01	8200
Jun-10	720	2.5	2.5	75.37	8200
Jul-10	744	2.5	2.5	76.57	8200
Aug-10	72	0.2	1.8	5.39	8200
Sep-10	664	2.8	3.0	82.51	8200
Oct-10	744	2.3	2.3	72.71	8200
Nov-10	720	2.2	2.2	65.23	8200
Dec-10	744	3.1	3.1	97.34	8200

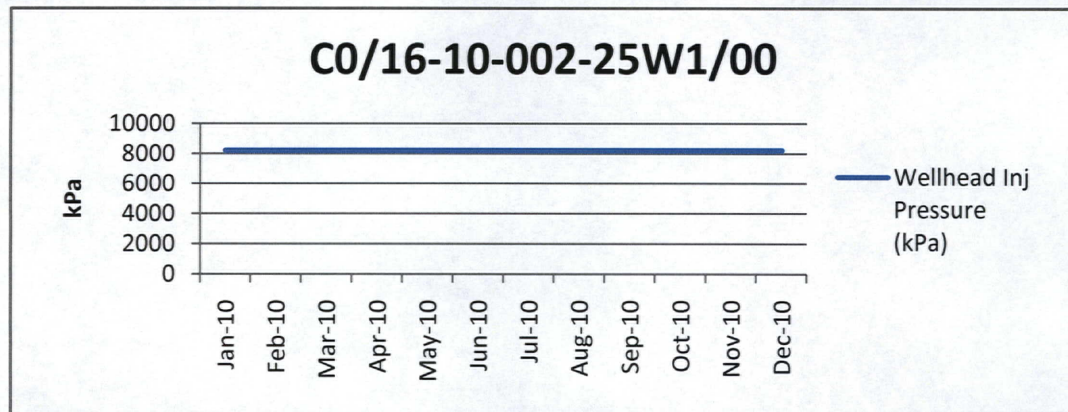
2010 Totals:

7696	917.0
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EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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C0/16-10-002-25W1/00

Jan-10	456	4.4	0.0	136.02	8200
Feb-10	672	5.8	5.8	163.61	8200
Mar-10	744	5.0	5.0	153.75	8200
Apr-10	672	3.7	4.0	112.12	8200
May-10	408	2.1	3.8	64.44	8200
Jun-10	720	3.9	3.9	117.14	8200
Jul-10	744	3.8	3.8	116.75	8200
Aug-10	744	3.7	3.7	114.34	8200
Sep-10	720	3.4	3.4	102.66	8200
Oct-10	744	3.2	3.2	98.43	8200
Nov-10	720	3.2	3.2	95.48	8200
Dec-10	744	3.9	3.9	122.02	8200

2010 Totals:

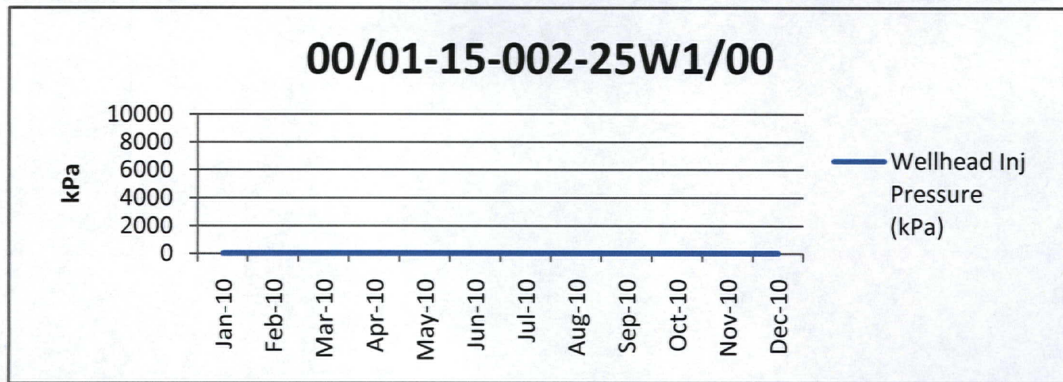
8088

1396.8

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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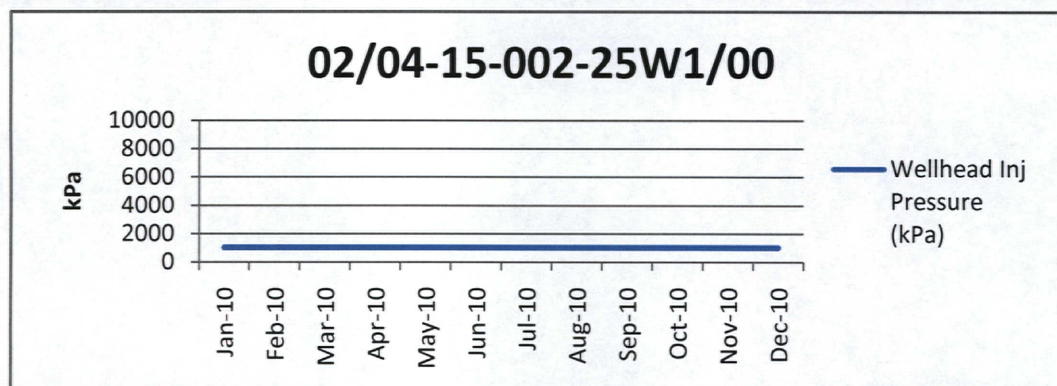
00/01-15-002-25W1/00

Jan-10	0	0.0	0.0	0.00	0
Feb-10	0	0.0	0.0	0.00	0
Mar-10	0	0.0	0.0	0.00	0
Apr-10	0	0.0	0.0	0.00	0
May-10	0	0.0	0.0	0.00	0
Jun-10	0	0.0	0.0	0.00	0
Jul-10	0	0.0	0.0	0.00	0
Aug-10	0	0.0	0.0	0.00	0
Sep-10	0	0.0	0.0	0.00	0
Oct-10	0	0.0	0.0	0.00	0
Nov-10	0	0.0	0.0	0.00	0
2010 Totals:	Dec-10	0	0.0	0.0	0
		0		0.0	

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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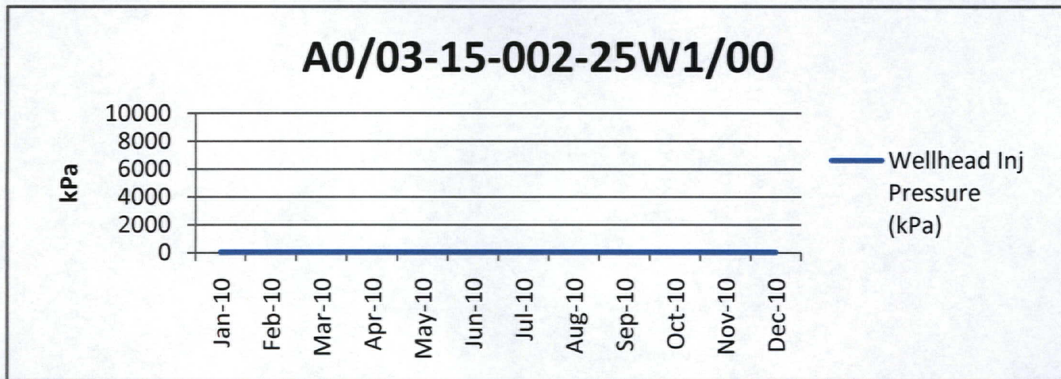
02/04-15-002-25W1/00

Jan-10	744	31.7	31.7	983.85	1000
Feb-10	672	35.2	38.9	1090.27	1000
Mar-10	744	56.0	56.0	1737.2	1000
Apr-10	720	46.8	48.3	1450.1	1000
May-10	744	48.5	48.5	1502.79	1000
Jun-10	720	42.5	43.9	1316.68	1000
Jul-10	744	43.2	43.2	1340.03	1000
Aug-10	744	41.9	41.9	1298.39	1000
Sep-10	720	37.3	38.6	1157.2	1000
Oct-10	744	38.4	38.4	1188.89	1000
Nov-10	720	41.6	43.0	1289.46	1000
Dec-10	744	42.1	42.1	1306.38	1000
2010 Totals:		8760		15661.2	

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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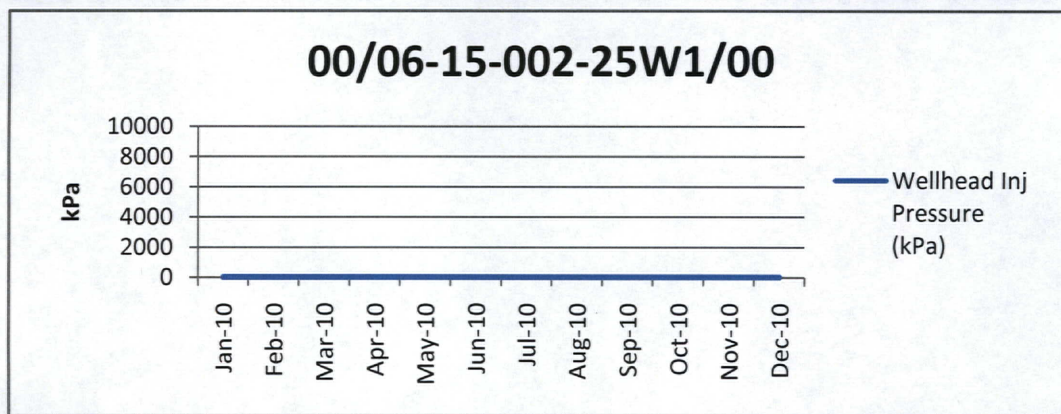
A0/03-15-002-25W1/00

Jan-10	0	0.0	0.0	0.00	0
Feb-10	0	0.0	0.0	0.00	0
Mar-10	0	0.0	0.0	0.00	0
Apr-10	0	0.0	0.0	0.00	0
May-10	0	0.0	0.0	0.00	0
Jun-10	0	0.0	0.0	0.00	0
Jul-10	0	0.0	0.0	0.00	0
Aug-10	0	0.0	0.0	0.00	0
Sep-10	0	0.0	0.0	0.00	0
Oct-10	0	0.0	0.0	0.00	0
Nov-10	0	0.0	0.0	0.00	0
Dec-10	0	0.0	0.0	0.00	0
2010 Totals:					
	0			0.0	

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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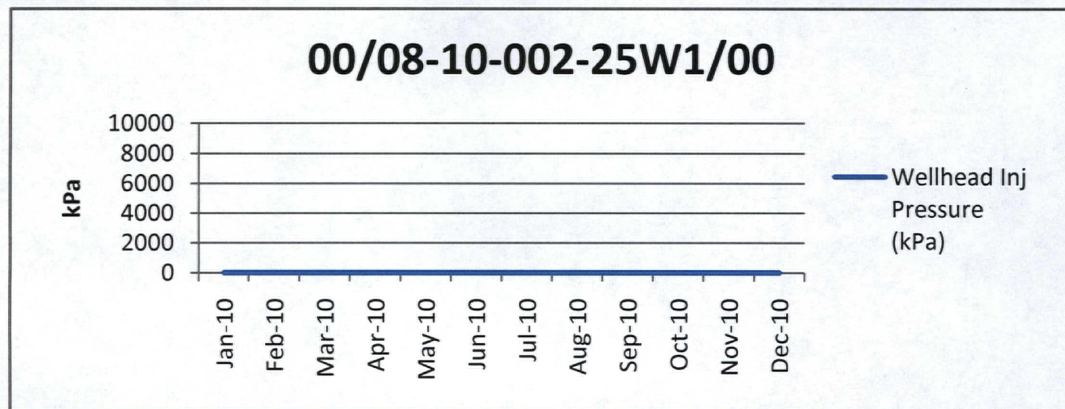
00/06-15-002-25W1/00

Jan-10	0	0.0	0.0	0.00	0
Feb-10	0	0.0	0.0	0.00	0
Mar-10	0	0.0	0.0	0.00	0
Apr-10	0	0.0	0.0	0.00	0
May-10	0	0.0	0.0	0.00	0
Jun-10	0	0.0	0.0	0.00	0
Jul-10	0	0.0	0.0	0.00	0
Aug-10	0	0.0	0.0	0.00	0
Sep-10	0	0.0	0.0	0.00	0
Oct-10	0	0.0	0.0	0.00	0
Nov-10	0	0.0	0.0	0.00	0
Dec-10	0	0.0	0.0	0.00	0
2010 Totals:	0			0.0	

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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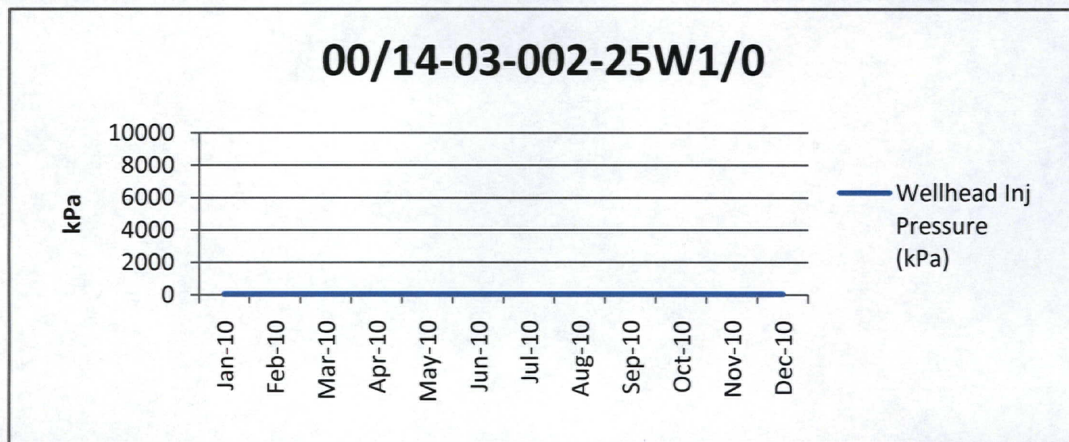
00/08-10-002-25W1/00

Jan-10	0	0.0	0.0	0.00	0
Feb-10	0	0.0	0.0	0.00	0
Mar-10	0	0.0	0.0	0.00	0
Apr-10	0	0.0	0.0	0.00	0
May-10	0	0.0	0.0	0.00	0
Jun-10	0	0.0	0.0	0.00	0
Jul-10	0	0.0	0.0	0.00	0
Aug-10	0	0.0	0.0	0.00	0
Sep-10	0	0.0	0.0	0.00	0
Oct-10	0	0.0	0.0	0.00	0
Nov-10	0	0.0	0.0	0.00	0
2010 Totals:	0	0.0	0.0	0.00	0
	0			0.0	

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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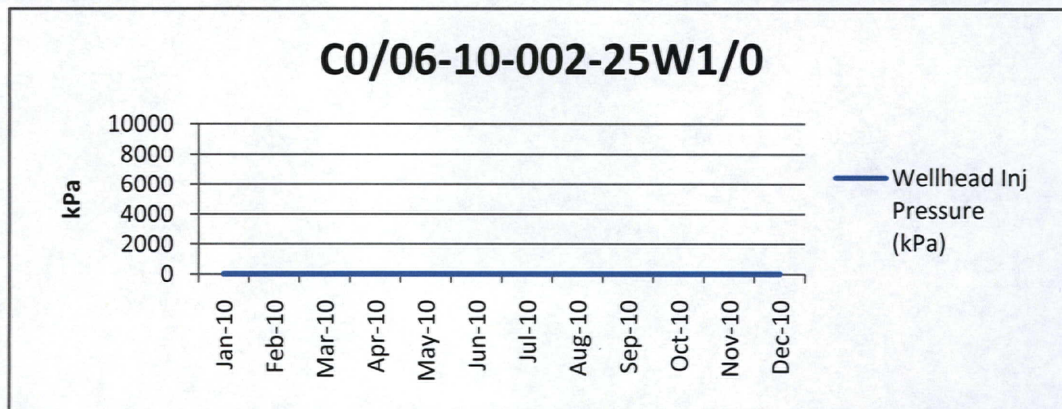
00/14-03-002-25W1/0

Jan-10	0	0.0	0.0	0.00	0
Feb-10	0	0.0	0.0	0.00	0
Mar-10	0	0.0	0.0	0.00	0
Apr-10	0	0.0	0.0	0.00	0
May-10	0	0.0	0.0	0.00	0
Jun-10	0	0.0	0.0	0.00	0
Jul-10	0	0.0	0.0	0.00	0
Aug-10	0	0.0	0.0	0.00	0
Sep-10	0	0.0	0.0	0.00	0
Oct-10	0	0.0	0.0	0.00	0
Nov-10	0	0.0	0.0	0.00	0
2010 Totals:	Dec-10	0	0.0	0.00	0
		0		0.0	

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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C0/06-10-002-25W1/0

Jan-10	0	0.0	0.0	0.00	0
Feb-10	0	0.0	0.0	0.00	0
Mar-10	0	0.0	0.0	0.00	0
Apr-10	0	0.0	0.0	0.00	0
May-10	0	0.0	0.0	0.00	0
Jun-10	0	0.0	0.0	0.00	0
Jul-10	0	0.0	0.0	0.00	0
Aug-10	0	0.0	0.0	0.00	0
Sep-10	0	0.0	0.0	0.00	0
Oct-10	0	0.0	0.0	0.00	0
Nov-10	0	0.0	0.0	0.00	0
Dec-10	0	0.0	0.0	0.00	0
2010 Totals:	0			0.0	

EOG Resources Canada Inc.

Waskada Unit No. 17 2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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Unit No. 17 Total:

	Jan-10	2928.00	47.6	254.0	1475.65
	Feb-10	3984.00	60.8	215.4	1702.53
	Mar-10	4848.00	79.6	256.5	2467.15
	Apr-10	4272.00	68.6	231.4	2059.38
	May-10	4128.00	66.9	241.3	2075.12
	Jun-10	4320.00	63.3	200.5	1899.26
	Jul-10	5112.00	67.2	185.8	2083.33
	Aug-10	5280.00	67.2	170.3	2081.77
	Sep-10	4696.00	58.5	161.4	1754.00
	Oct-10	4464.00	54.8	164.3	1697.26
	Nov-10	4320.00	58.7	176.1	1760.61
2010 Group Totals:	Dec-10	4464.00	61.4	184.2	1903.63
		52,816.00			22959.7

Unit No. 17 Total:

	1982	0.00	0.00	0.00	0.00
	1983	0.00	0.00	0.00	0.00
	1984	0.00	0.00	0.00	0.00
	1985	0.00	0.00	0.00	0.00
	1986	0.00	0.00	0.00	0.00
	1987	0.00	0.00	0.00	0.00
	1988	0.00	0.00	0.00	0.00
	1989	0.00	0.00	0.00	0.00
	1990	0.00	0.00	0.00	0.00
	1991	0.00	32.2	0.00	11760.60
	1992	0.00	91.6	0.00	33425.00
	1993	0.00	102.9	0.00	37546.00
	1994	0.00	98.7	0.00	36032.70
	1995	0.00	142.3	0.00	51942.30
	1996	0.00	143.2	0.00	52252.30
	1997	0.00	115.2	0.00	42058.10
	1998	0.00	128.2	0.00	46807.80
	1999	0.00	132.4	0.00	48343.30
	2000	0.00	42.9	0.00	15665.60
	2001	0.00	20.0	0.00	7293.50
	2002	0.00	34.4	0.00	12557.60
	2003	0.00	86.2	0.00	31445.50
	2004	0.00	50.5	0.00	18431.10
	2005	0.00	61.0	0.00	22255.70
	2006	0.00	49.0	0.00	17883.50
	2007	0.00	61.2	0.00	22355.30
	2008	0.00	78.7	0.00	28727.10
	2009	0.00	72.0	0.00	26267.20
Group Totals:	2010	0.00	62.9	0.00	22959.90
		0.00			586,010.10

Table 4

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)	
100/03-10-002-25W1/00			8,640	410.6	1.12	1.11	99.9	0.27	0.27	2.43
	2010-01	744	36.70	1.18	1.18	7.80	0.25	0.25	2.13	
	2010-02	672	35.70	1.28	1.15	7.50	0.27	0.24	2.10	
	2010-03	624	61.20	1.97	1.66	13.10	0.42	0.35	2.14	
	2010-04	720	47.20	1.57	1.52	9.60	0.32	0.31	2.03	
	2010-05	744	36.80	1.19	1.19	7.90	0.25	0.25	2.15	
	2010-06	720	26.50	0.88	0.85	5.80	0.19	0.19	2.19	
	2010-07	744	34.30	1.11	1.11	7.10	0.23	0.23	2.07	
	2010-08	744	25.50	0.82	0.82	5.40	0.17	0.17	2.12	
	2010-09	720	24.70	0.82	0.80	6.90	0.23	0.22	2.79	
	2010-10	744	32.10	1.04	1.04	9.70	0.31	0.31	3.02	
	2010-11	720	22.80	0.76	0.74	8.60	0.29	0.28	3.77	
	2010-12	744	27.10	0.87	0.87	10.50	0.34	0.34	3.87	
100/03-15-002-25W1/00			8,736	400.8	1.10	1.10	459.5	1.26	1.26	11.46
	2010-01	744	51.50	1.66	1.66	23.30	0.75	0.75	4.52	
	2010-02	672	50.00	1.79	1.61	22.00	0.79	0.71	4.40	
	2010-03	720	71.20	2.30	2.22	31.70	1.02	0.99	4.45	
	2010-04	720	52.50	1.75	1.69	22.40	0.75	0.72	4.27	
	2010-05	744	42.70	1.38	1.38	31.90	1.03	1.03	7.47	
	2010-06	720	20.40	0.68	0.66	50.80	1.69	1.64	24.90	
	2010-07	744	19.80	0.64	0.64	46.80	1.51	1.51	23.64	
	2010-08	744	19.90	0.64	0.64	46.70	1.51	1.51	23.47	
	2010-09	720	18.60	0.62	0.60	45.50	1.52	1.47	24.46	
	2010-10	744	19.50	0.63	0.63	44.90	1.45	1.45	23.03	
	2010-11	720	17.60	0.59	0.57	47.90	1.60	1.55	27.22	
	2010-12	744	17.10	0.55	0.55	45.60	1.47	1.47	26.67	
100/04-14-002-25W1/00			7,848	144.4	0.40	0.35	35.8	0.10	0.09	2.48
	2010-01	288	12.40	0.40	0.15	3.10	0.10	0.04	2.50	
	2010-02	672	19.10	0.68	0.62	4.70	0.17	0.15	2.46	
	2010-03	504	12.90	0.42	0.28	3.20	0.10	0.07	2.48	
	2010-04	720	14.50	0.48	0.47	3.70	0.12	0.12	2.55	
	2010-05	744	12.70	0.41	0.41	3.10	0.10	0.10	2.44	
	2010-06	720	13.80	0.46	0.45	3.50	0.12	0.11	2.54	
	2010-07	744	12.30	0.40	0.40	3.00	0.10	0.10	2.44	
	2010-08	744	11.50	0.37	0.37	2.90	0.09	0.09	2.52	
	2010-09	720	10.80	0.36	0.35	2.80	0.09	0.09	2.59	
	2010-10	744	10.40	0.34	0.34	2.60	0.08	0.08	2.50	
	2010-11	696	9.80	0.33	0.31	2.40	0.08	0.07	2.45	
	2010-12	552	4.20	0.14	0.10	0.80	0.03	0.02	1.90	

EOG Resources Canada Inc.

Waskada Unit No. 17 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/ m³)	
100/05-15-002-25W1/00			8,400	492.2	1.35	1.29	180.1	0.49	0.47	3.66
	2010-01	744	41.30	1.33	1.33	14.40	0.46	0.46	3.49	
	2010-02	672	37.90	1.35	1.22	13.10	0.47	0.42	3.46	
	2010-03	744	58.60	1.89	1.89	20.30	0.65	0.65	3.46	
	2010-04	720	41.40	1.38	1.34	13.80	0.46	0.45	3.33	
	2010-05	456	25.30	0.82	0.50	8.70	0.28	0.17	3.44	
	2010-06	648	33.70	1.12	0.98	18.20	0.61	0.53	5.40	
	2010-07	744	45.40	1.46	1.46	15.40	0.50	0.50	3.39	
	2010-08	744	44.40	1.43	1.43	15.30	0.49	0.49	3.45	
	2010-09	720	41.40	1.38	1.34	14.90	0.50	0.48	3.60	
	2010-10	744	41.50	1.34	1.34	14.00	0.45	0.45	3.37	
	2010-11	720	40.60	1.35	1.31	16.20	0.54	0.52	3.99	
	2010-12	744	40.70	1.31	1.31	15.80	0.51	0.51	3.88	
100/06-10-002-25W1/00			8,736	363.4	1.00	0.99	151.6	0.42	0.41	4.17
	2010-01	744	46.20	1.49	1.49	12.10	0.39	0.39	2.62	
	2010-02	672	35.60	1.27	1.15	9.20	0.33	0.30	2.58	
	2010-03	720	36.60	1.18	1.14	9.60	0.31	0.30	2.62	
	2010-04	720	26.70	0.89	0.86	6.60	0.22	0.21	2.47	
	2010-05	744	31.80	1.03	1.03	17.90	0.58	0.58	5.63	
	2010-06	720	32.80	1.09	1.06	19.80	0.66	0.64	6.04	
	2010-07	744	18.90	0.61	0.61	10.70	0.35	0.35	5.66	
	2010-08	744	27.80	0.90	0.90	16.20	0.52	0.52	5.83	
	2010-09	720	29.10	0.97	0.94	17.80	0.59	0.57	6.12	
	2010-10	744	26.40	0.85	0.85	10.40	0.34	0.34	3.94	
	2010-11	720	26.00	0.87	0.84	10.70	0.36	0.35	4.12	
	2010-12	744	25.50	0.82	0.82	10.60	0.34	0.34	4.16	
100/07-10-002-25W1/00			8,736	624.3	1.71	1.71	661.7	1.81	1.81	10.60
	2010-01	744	47.30	1.53	1.53	49.90	1.61	1.61	10.55	
	2010-02	672	42.50	1.52	1.37	43.70	1.56	1.41	10.28	
	2010-03	720	78.80	2.54	2.46	82.10	2.65	2.56	10.42	
	2010-04	720	54.90	1.83	1.77	55.00	1.83	1.77	10.02	
	2010-05	744	55.80	1.80	1.80	58.20	1.88	1.88	10.43	
	2010-06	720	49.30	1.64	1.59	52.90	1.76	1.71	10.73	
	2010-07	744	48.90	1.58	1.58	49.90	1.61	1.61	10.20	
	2010-08	744	50.80	1.64	1.64	52.30	1.69	1.69	10.30	
	2010-09	720	47.50	1.58	1.53	50.90	1.70	1.64	10.72	
	2010-10	744	49.90	1.61	1.61	50.60	1.63	1.63	10.14	
	2010-11	720	48.90	1.63	1.58	58.30	1.94	1.88	11.92	
	2010-12	744	49.70	1.60	1.60	57.90	1.87	1.87	11.65	

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
100/07-15-002-25W1/00		8,568	582	1.59	1.56	69.2	0.19	0.19	1.19
	2010-01	744	37.80	1.22	1.22	4.30	0.14	0.14	1.14
	2010-02	672	50.40	1.80	1.63	5.70	0.20	0.18	1.13
	2010-03	720	66.50	2.15	2.08	7.80	0.25	0.24	1.17
	2010-04	720	48.10	1.60	1.55	5.50	0.18	0.18	1.14
	2010-05	744	45.30	1.46	1.46	5.40	0.17	0.17	1.19
	2010-06	720	45.20	1.51	1.46	5.40	0.18	0.17	1.19
	2010-07	744	42.60	1.37	1.37	5.10	0.16	0.16	1.20
	2010-08	576	41.80	1.35	1.04	4.70	0.15	0.12	1.12
	2010-09	720	49.70	1.66	1.60	5.80	0.19	0.19	1.17
	2010-10	744	54.20	1.75	1.75	6.20	0.20	0.20	1.14
	2010-11	720	50.90	1.70	1.64	6.80	0.23	0.22	1.34
	2010-12	744	49.50	1.60	1.60	6.50	0.21	0.21	1.31
100/08-15-002-25W1/00		8,088	344.4	0.94	0.87	194.2	0.53	0.49	5.64
	2010-01	744	24.30	0.78	0.78	10.90	0.35	0.35	4.49
	2010-02	672	24.90	0.89	0.80	11.10	0.40	0.36	4.46
	2010-03	528	25.80	0.83	0.59	11.60	0.37	0.27	4.50
	2010-04	720	26.80	0.89	0.86	11.40	0.38	0.37	4.25
	2010-05	672	24.90	0.80	0.73	11.20	0.36	0.33	4.50
	2010-06	360	13.10	0.44	0.21	6.10	0.20	0.10	4.66
	2010-07	720	24.50	0.79	0.76	10.70	0.35	0.33	4.37
	2010-08	744	30.70	0.99	0.99	13.70	0.44	0.44	4.46
	2010-09	720	39.00	1.30	1.26	39.20	1.31	1.26	10.05
	2010-10	744	43.20	1.39	1.39	34.40	1.11	1.11	7.96
	2010-11	720	36.60	1.22	1.18	18.60	0.62	0.60	5.08
	2010-12	744	30.60	0.99	0.99	15.30	0.49	0.49	5.00
100/09-10-002-25W1/00		8,736	948.6	2.60	2.59	180	0.49	0.49	1.90
	2010-01	744	64.80	2.09	2.09	11.90	0.38	0.38	1.84
	2010-02	672	72.20	2.58	2.33	13.00	0.46	0.42	1.80
	2010-03	744	114.10	3.68	3.68	20.90	0.67	0.67	1.83
	2010-04	720	74.10	2.47	2.39	13.20	0.44	0.43	1.78
	2010-05	744	70.60	2.28	2.28	13.00	0.42	0.42	1.84
	2010-06	720	74.80	2.49	2.41	14.30	0.48	0.46	1.91
	2010-07	744	82.00	2.65	2.65	14.70	0.47	0.47	1.79
	2010-08	720	78.60	2.54	2.45	14.30	0.46	0.45	1.82
	2010-09	720	74.00	2.47	2.39	14.20	0.47	0.46	1.92
	2010-10	744	84.50	2.73	2.73	15.00	0.48	0.48	1.78
	2010-11	720	82.70	2.76	2.67	18.60	0.62	0.60	2.25
	2010-12	744	76.20	2.46	2.46	16.90	0.55	0.55	2.22

EOG Resources Canada Inc.

Waskada Unit No. 17 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/ m³)	
100/10-10-002-25W1/00			8,736	477.1	1.31	1.30	56.6	0.16	0.15	1.19
	2010-01	744	38.60	1.25	1.25	4.60	0.15	0.15	1.19	
	2010-02	672	37.20	1.33	1.20	4.10	0.15	0.13	1.10	
	2010-03	720	56.30	1.82	1.76	6.80	0.22	0.21	1.21	
	2010-04	720	41.10	1.37	1.33	4.70	0.16	0.15	1.14	
	2010-05	744	39.50	1.27	1.27	4.50	0.15	0.15	1.14	
	2010-06	720	38.10	1.27	1.23	4.80	0.16	0.15	1.26	
	2010-07	744	43.30	1.40	1.40	4.90	0.16	0.16	1.13	
	2010-08	744	38.20	1.23	1.23	4.60	0.15	0.15	1.20	
	2010-09	720	35.70	1.19	1.15	4.20	0.14	0.14	1.18	
	2010-10	744	38.30	1.24	1.24	4.30	0.14	0.14	1.12	
	2010-11	720	38.50	1.28	1.24	5.10	0.17	0.16	1.32	
	2010-12	744	32.30	1.04	1.04	4.00	0.13	0.13	1.24	
100/12-03-002-25W1/00			8,712	162.6	0.45	0.44	114.6	0.31	0.31	7.05
	2010-01	744	8.70	0.28	0.28	6.20	0.20	0.20	7.13	
	2010-02	672	9.00	0.32	0.29	6.20	0.22	0.20	6.89	
	2010-03	696	16.50	0.53	0.50	11.40	0.37	0.34	6.91	
	2010-04	720	19.00	0.63	0.61	12.60	0.42	0.41	6.63	
	2010-05	744	15.20	0.49	0.49	10.50	0.34	0.34	6.91	
	2010-06	720	15.50	0.52	0.50	11.20	0.37	0.36	7.23	
	2010-07	744	14.80	0.48	0.48	9.90	0.32	0.32	6.69	
	2010-08	744	14.80	0.48	0.48	10.00	0.32	0.32	6.76	
	2010-09	720	14.30	0.48	0.46	10.30	0.34	0.33	7.20	
	2010-10	744	12.90	0.42	0.42	8.90	0.29	0.29	6.90	
	2010-11	720	11.20	0.37	0.36	9.00	0.30	0.29	8.04	
	2010-12	744	10.70	0.35	0.35	8.40	0.27	0.27	7.85	
100/13-03-002-25W1/00			8,760	403.4	1.11	1.11	182.4	0.50	0.50	4.52
	2010-01	744	37.90	1.22	1.22	17.10	0.55	0.55	4.51	
	2010-02	672	33.50	1.20	1.08	14.60	0.52	0.47	4.36	
	2010-03	744	51.20	1.65	1.65	22.90	0.74	0.74	4.47	
	2010-04	720	34.80	1.16	1.12	14.90	0.50	0.48	4.28	
	2010-05	744	33.10	1.07	1.07	14.80	0.48	0.48	4.47	
	2010-06	720	30.70	1.02	0.99	14.10	0.47	0.45	4.59	
	2010-07	744	31.30	1.01	1.01	13.70	0.44	0.44	4.38	
	2010-08	744	30.80	0.99	0.99	13.70	0.44	0.44	4.45	
	2010-09	720	29.50	0.98	0.95	13.50	0.45	0.44	4.58	
	2010-10	744	31.90	1.03	1.03	13.70	0.44	0.44	4.29	
	2010-11	720	29.60	0.99	0.95	15.00	0.50	0.48	5.07	
	2010-12	744	29.10	0.94	0.94	14.40	0.46	0.46	4.95	

EOG Resources Canada Inc.

Waskada Unit No. 17 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)	
100/15-03-002-25W1/00			8,688	49.6	0.14	0.13	375.7	1.03	1.02	75.75
	2010-01	744	3.30	0.11	0.11	32.90	1.06	1.06	99.70	
	2010-02	672	3.50	0.13	0.11	32.40	1.16	1.05	92.57	
	2010-03	744	4.60	0.15	0.15	42.20	1.36	1.36	91.74	
	2010-04	720	2.60	0.09	0.08	24.00	0.80	0.77	92.31	
	2010-05	744	4.00	0.13	0.13	35.60	1.15	1.15	89.00	
	2010-06	720	4.00	0.13	0.13	39.00	1.30	1.26	97.50	
	2010-07	672	2.90	0.09	0.08	26.20	0.85	0.76	90.34	
	2010-08	744	3.20	0.10	0.10	28.90	0.93	0.93	90.31	
	2010-09	720	3.10	0.10	0.10	29.10	0.97	0.94	93.87	
	2010-10	744	6.90	0.22	0.22	30.20	0.97	0.97	43.77	
	2010-11	720	6.00	0.20	0.19	29.10	0.97	0.94	48.50	
	2010-12	744	5.50	0.18	0.18	26.10	0.84	0.84	47.45	
100/16-10-002-25W1/00			8,760	317	0.87	0.87	772.7	2.12	2.12	24.38
	2010-01	744	22.10	0.71	0.71	54.50	1.76	1.76	24.66	
	2010-02	672	24.90	0.89	0.80	59.90	2.14	1.93	24.06	
	2010-03	744	40.80	1.32	1.32	99.80	3.22	3.22	24.46	
	2010-04	720	28.00	0.93	0.90	65.60	2.19	2.12	23.43	
	2010-05	744	27.90	0.90	0.90	68.00	2.19	2.19	24.37	
	2010-06	720	24.90	0.83	0.80	62.10	2.07	2.00	24.94	
	2010-07	744	26.10	0.84	0.84	62.00	2.00	2.00	23.75	
	2010-08	744	26.30	0.85	0.85	63.30	2.04	2.04	24.07	
	2010-09	720	24.30	0.81	0.78	61.10	2.04	1.97	25.14	
	2010-10	744	25.30	0.82	0.82	59.80	1.93	1.93	23.64	
	2010-11	720	23.60	0.79	0.76	64.90	2.16	2.09	27.50	
	2010-12	744	22.80	0.74	0.74	51.70	1.67	1.67	22.68	
102/02-15-002-25W1/00			8,472	29.8	0.08	0.08	285.6	0.78	0.76	95.84
	2010-01	528	2.80	0.09	0.06	26.10	0.84	0.60	93.21	
	2010-02	672	3.20	0.11	0.10	30.00	1.07	0.97	93.75	
	2010-03	720	3.00	0.10	0.09	28.90	0.93	0.90	96.33	
	2010-04	720	1.80	0.06	0.06	16.50	0.55	0.53	91.67	
	2010-05	744	1.80	0.06	0.06	16.60	0.54	0.54	92.22	
	2010-06	720	1.50	0.05	0.05	14.30	0.48	0.46	95.33	
	2010-07	744	1.30	0.04	0.04	10.20	0.33	0.33	78.46	
	2010-08	696	1.50	0.05	0.05	13.10	0.42	0.40	87.33	
	2010-09	720	1.90	0.06	0.06	18.00	0.60	0.58	94.74	
	2010-10	744	4.30	0.14	0.14	38.10	1.23	1.23	88.60	
	2010-11	720	3.70	0.12	0.12	40.90	1.36	1.32	110.54	
	2010-12	744	3.00	0.10	0.10	32.90	1.06	1.06	109.67	

EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
102/15-10-002-25W1/00		8,712	391	1.07	1.07	274.9	0.75	0.75	7.03
	2010-01	744	32.50	1.05	1.05	22.80	0.74	0.74	7.02
	2010-02	672	33.30	1.19	1.07	22.70	0.81	0.73	6.82
	2010-03	720	50.90	1.64	1.59	35.20	1.14	1.10	6.92
	2010-04	720	37.10	1.24	1.20	24.80	0.83	0.80	6.68
	2010-05	720	35.70	1.15	1.11	25.00	0.81	0.78	7.00
	2010-06	720	32.20	1.07	1.04	23.30	0.78	0.75	7.24
	2010-07	744	30.70	0.99	0.99	20.90	0.67	0.67	6.81
	2010-08	744	31.30	1.01	1.01	21.40	0.69	0.69	6.84
	2010-09	720	29.20	0.97	0.94	20.80	0.69	0.67	7.12
	2010-10	744	31.30	1.01	1.01	21.10	0.68	0.68	6.74
	2010-11	720	23.10	0.77	0.75	18.40	0.61	0.59	7.97
	2010-12	744	23.70	0.76	0.76	18.50	0.60	0.60	7.81
Unit No. 17 Total:									
	Jan-10	11,232	508.20	16.39	10.31	301.90	9.74	9.19	5.94
	Feb-10	10,752	512.90	18.32	12.21	299.90	10.71	10.71	5.85
	Mar-10	11,112	749.00	24.16	15.04	447.50	14.44	13.48	5.97
	Apr-10	11,520	550.60	18.35	12.24	304.30	10.14	10.14	5.53
	May-10	11,520	503.10	16.23	10.47	332.30	10.72	10.37	6.61
	Jun-10	11,088	456.50	15.22	9.76	345.60	11.52	11.09	7.57
	Jul-10	11,808	479.10	15.45	10.22	311.20	10.04	9.96	6.50
	Aug-10	11,664	477.10	15.39	10.05	326.50	10.53	10.32	6.84
	Sep-10	11,520	472.80	15.76	10.51	355.00	11.83	11.83	7.51
	Oct-10	11,904	512.60	16.54	11.02	363.90	11.74	11.74	7.10
	Nov-10	11,496	471.60	15.72	10.46	370.50	12.35	12.32	7.86
	Dec-10	11,712	447.70	14.44	9.47	335.90	10.84	10.66	7.50
Totals		137,328	6,141.20			4,094.50			

EOG Resources Canada Inc.

Waskada Unit No. 17 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m ³)	Oil Cal-d (m ³ /d)	Oil Prd-d (m ³ /d)	Monthly Produced H ₂ O (m ³)	H ₂ O Cal-d (m ³ /d)	H ₂ O Prd-d (m ³ /d)	WOR (E1m ³ /m ³)
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Unit No. 17 Total:

	1982	504	61.50	0.17	0.00	112.30	0.31	0.00	18.26
	1983	8,376	495.40	1.36	0.05	1333.50	3.65	0.15	26.92
	1984	6,312	425.40	1.17	0.03	2289.90	6.27	0.19	53.83
	1985	8,112	526.70	1.44	0.06	2639.10	7.23	0.28	50.11
	1986	10,608	2101.80	5.76	0.29	2551.90	6.99	0.35	12.14
	1987	9,480	2457.90	6.73	0.30	1953.40	5.35	0.24	7.95
	1988	25,608	4258.90	11.67	1.42	2104.70	5.77	0.70	4.94
	1989	54,936	8384.20	22.97	6.00	2264.20	6.20	1.62	2.70
	1990	162,648	23097.30	63.28	48.96	7907.40	21.66	16.76	3.42
	1991	177,888	17649.20	48.35	40.91	6609.90	18.11	15.32	3.75
	1992	144,240	12762.50	34.97	23.99	4576.80	12.54	8.60	3.59
	1993	146,736	10847.40	29.72	20.74	4935.10	13.52	9.44	4.55
	1994	145,488	10527.90	28.84	19.96	4944.70	13.55	9.37	4.70
	1995	143,928	9583.50	26.26	17.97	5395.40	14.78	10.12	5.63
	1996	142,320	8653.50	23.71	16.05	4506.30	12.35	8.36	5.21
	1997	139,008	7444.80	20.40	13.49	3355.10	9.19	6.08	4.51
	1998	141,264	7070.40	19.37	13.02	3520.80	9.65	6.48	4.98
	1999	138,792	6604.20	18.09	11.94	4835.20	13.25	8.75	7.32
	2000	146,208	6120.90	16.77	11.66	3447.00	9.44	6.57	5.63
	2001	137,592	5773.10	15.82	10.35	2812.30	7.70	5.04	4.87
	2002	137,736	7114.20	19.49	12.77	5299.10	14.52	9.51	7.45
	2003	134,928	7876.00	21.58	13.85	16751.00	45.89	29.45	21.27
	2004	136,872	9025.60	24.73	16.10	35278.90	96.65	62.92	39.09
	2005	135,000	7950.80	21.78	13.99	5724.70	15.68	10.07	7.20
	2006	137,724	7468.20	20.46	13.40	5179.60	14.19	9.30	6.94
	2007	135,744	7078.00	19.39	12.52	6140.90	16.82	10.86	8.68
	2008	139,032	6786.60	18.59	12.30	5002.10	13.70	9.06	7.37
	2009	120,408	5576.30	15.28	8.75	3991.00	10.93	6.26	7.16
	2010	137,328	6141.20	16.83	10.99	4094.50	11.22	7.33	6.67

Grand Total

3,104,820 209,863

159,557

Table 5

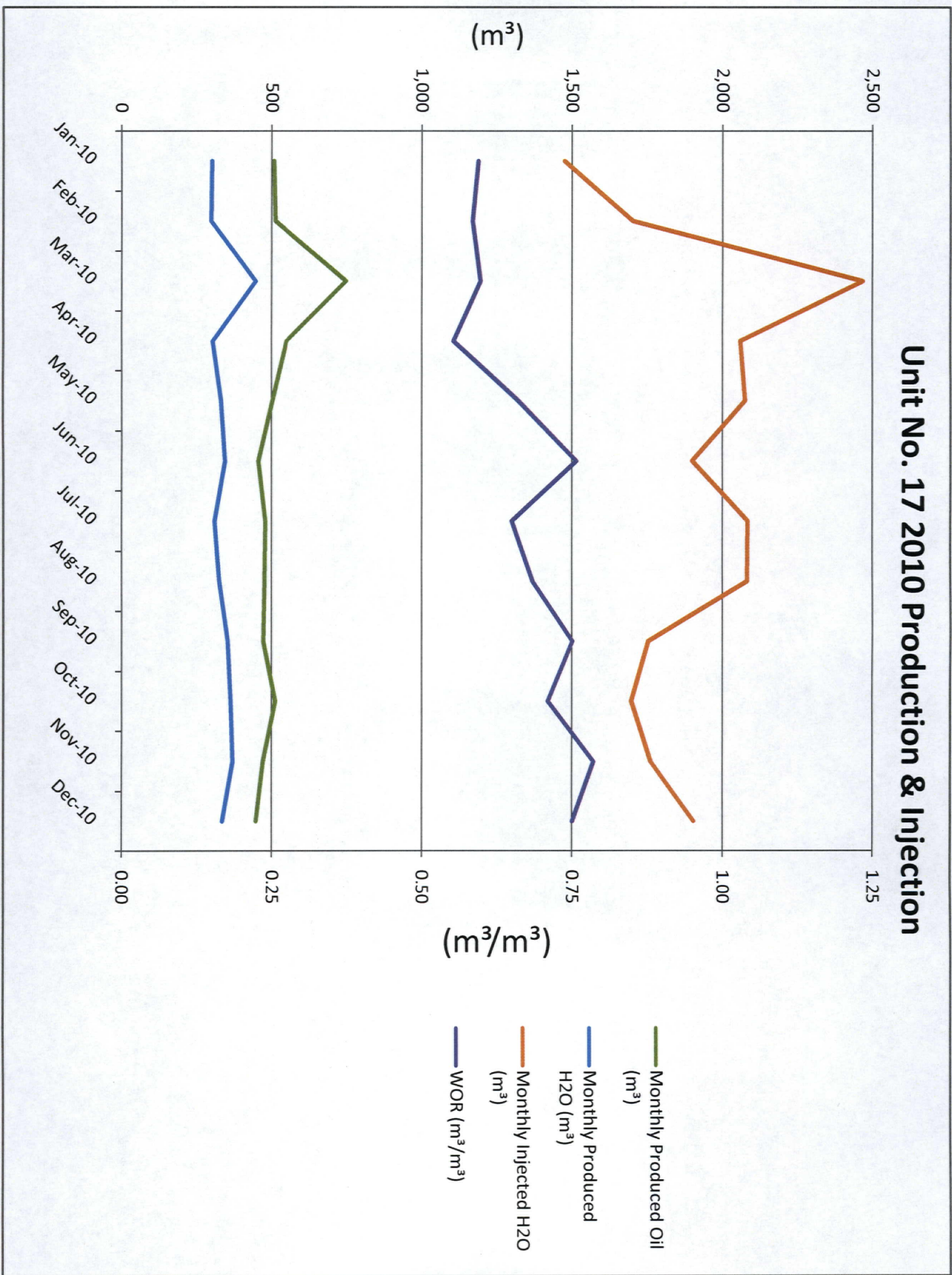
EOG Resources Canada Inc.

Waskada Unit No. 17
2010 Workover Summary

Well Type	UWI	Workover	Date
OIL	00/02-10-002-25W1/0		
OIL	00/03-10-002-25W1/0		
OIL	00/03-15-002-25W1/0		
OIL	00/04-14-002-25W1/0	Pump Repair	17-Jan-10
OIL	00/04-14-002-25W1/0	Wax Removal/ Pump Repair	6-Dec-10
OIL	00/05-15-002-25W1/0	Wax Removal	4-Jun-10
OIL	00/06-10-002-25W1/0		
OIL	00/06-15-002-25W1/0	Acid Treatment	31-Jul-10
OIL	00/07-10-002-25W1/0		
OIL	00/07-15-002-25W1/0	Tubing Repair	9-Aug-10
OIL	00/08-10-002-25W1/0		
OIL	00/08-15-002-25W1/0		
OIL	00/09-10-002-25W1/0		
OIL	00/10-10-002-25W1/0		
OIL	00/11-10-002-25W1/0		
OIL	00/12-03-002-25W1/0		
OIL	00/13-03-002-25W1/0		
OIL	00/14-03-002-25W1/0		
OIL	00/15-03-002-25W1/0		
OIL	00/15-10-002-25W1/0		
OIL	02/15-10-002-25W1/0		
OIL	00/16-10-002-25W1/0		
OIL	02/02-15-002-25W1/0	Wax Removal/Pump Repair	15-Jan-10
OIL	02/04-15-002-25W1/0		
WTR	00/01-15-002-25W1/0		
WTR	00/06-15-002-25W1/0	Acid Treatment	31-Jul-10
WTR	00/08-10-002-25W1/0		
WTR	00/11-10-002-25W1/0		
WTR	00/14-03-002-25W1/0		
WTR	02/04-15-002-25W1/0		
WTR	02/14-03-002-25W1/0		
WTR	A0/03-15-002-25W1/0		
WTR	A0/07-15-002-25W1/0		
WTR	C0/02-10-002-25W1/0		
WTR	C0/06-10-002-25W1/0		
WTR	C0/08-10-002-25W1/0		
WTR	C0/09-10-002-25W1/0		
WTR	C0/11-10-002-25W1/0		
WTR	C0/16-10-002-25W1/0		

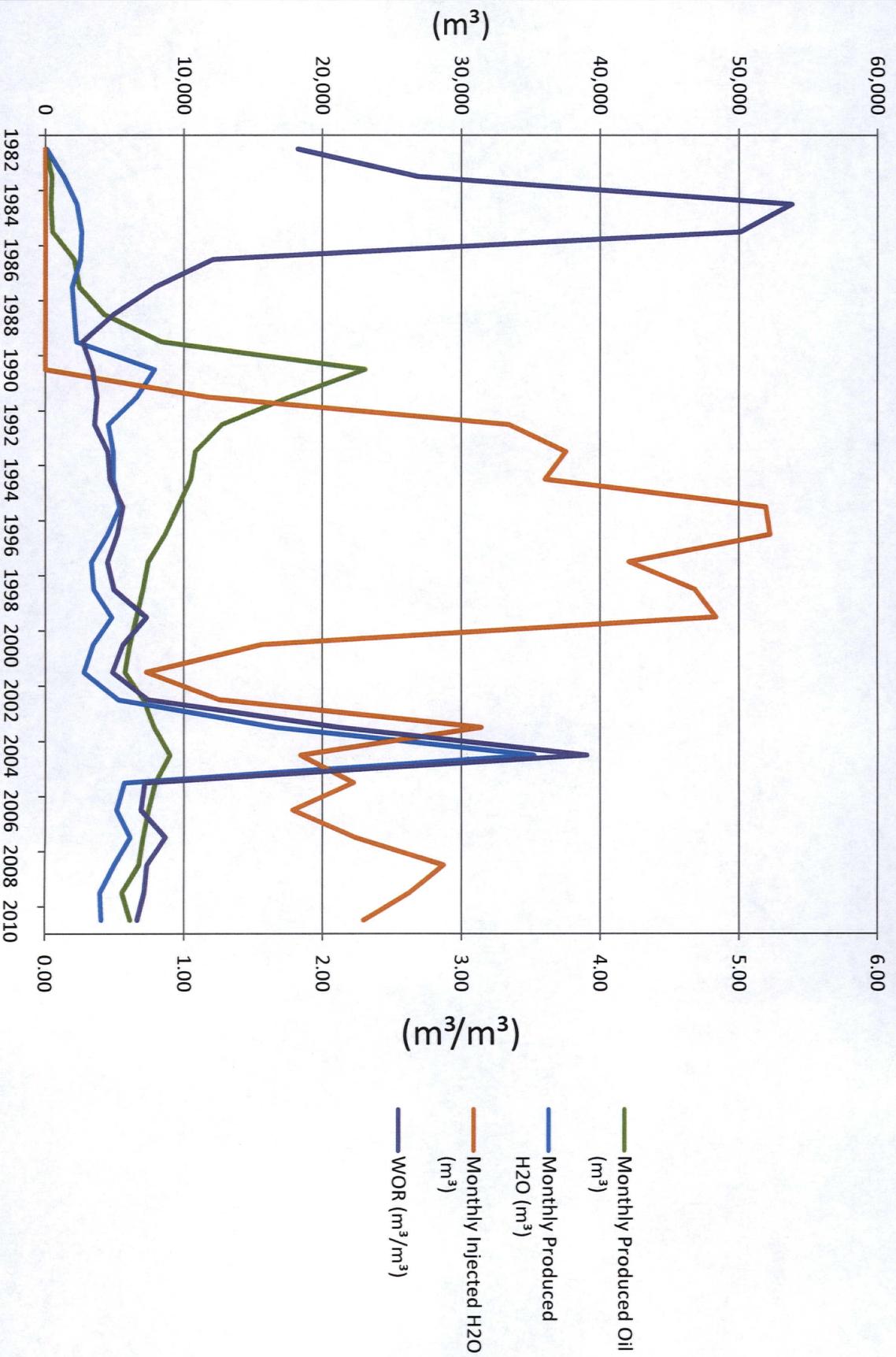
Appendix 1

Unit No. 17 2010 Production & Injection



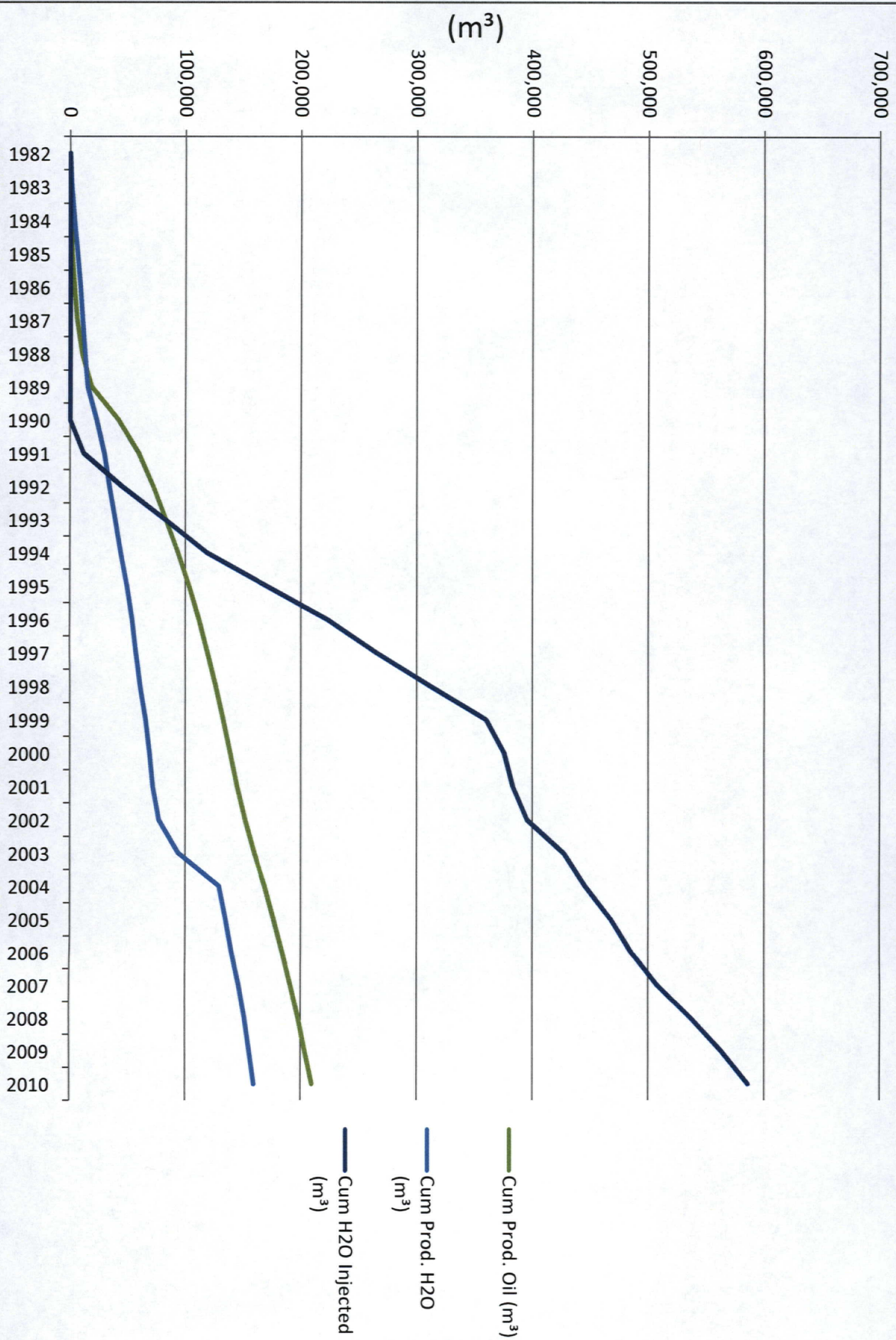
Appendix 2

Unit No. 17 Historical Production & Injection



Appendix 3

Unit No. 17 Cumulative Production & Injection

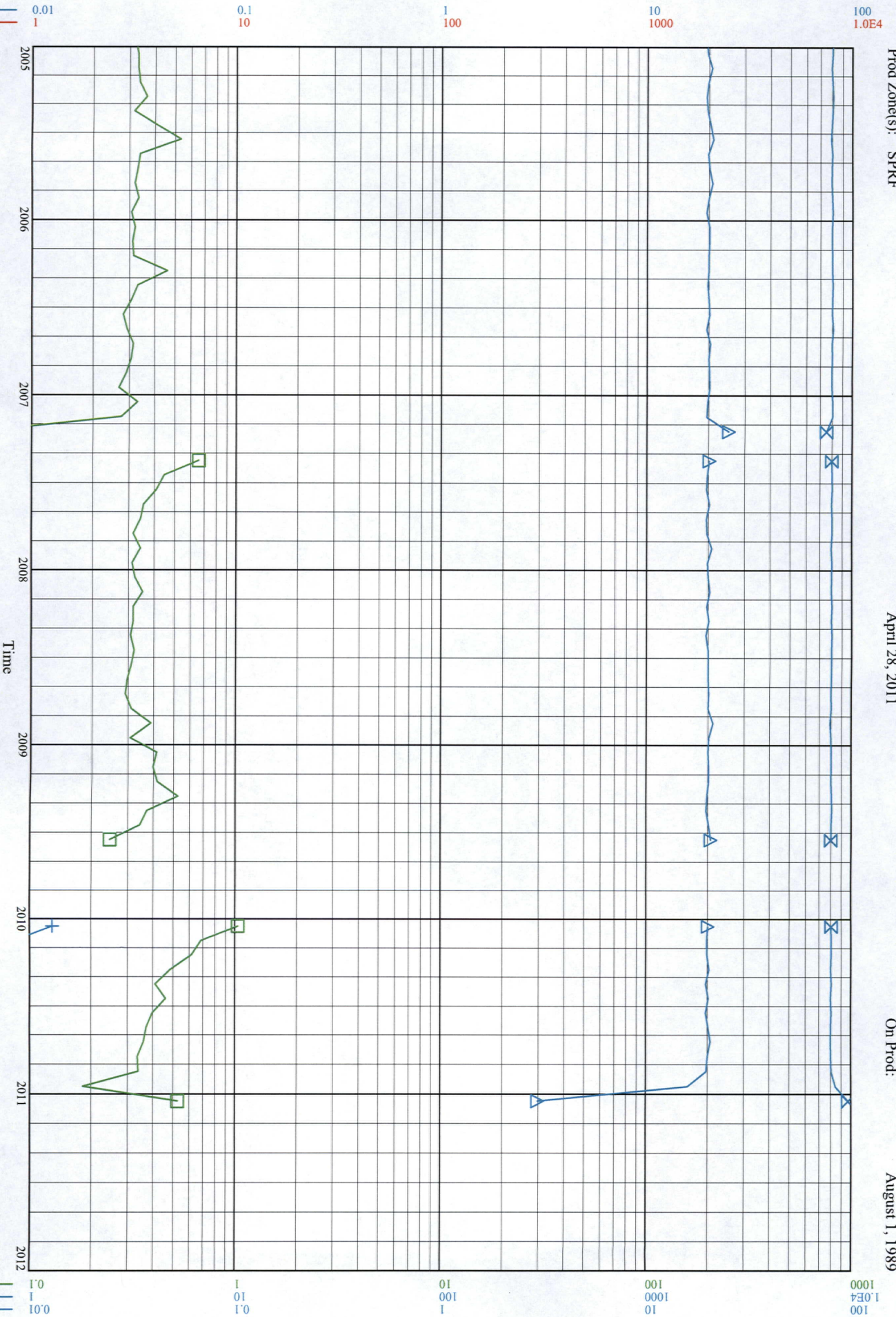


Appendix 4

Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil Pump
Prod Zone(s): SPRF

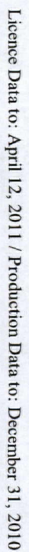
ENRON WASKADA 4-14-2-25
00/04-14-002-25W1/0
April 28, 2011

Unit Code: 329A17
Pool Code: 01
Field: WASKADA
On Prod: August 1, 1989



Cum Oil/Cnd (m3): 3628
Cum Gas (E3m3): 0
Cum Wtr (m3): 897

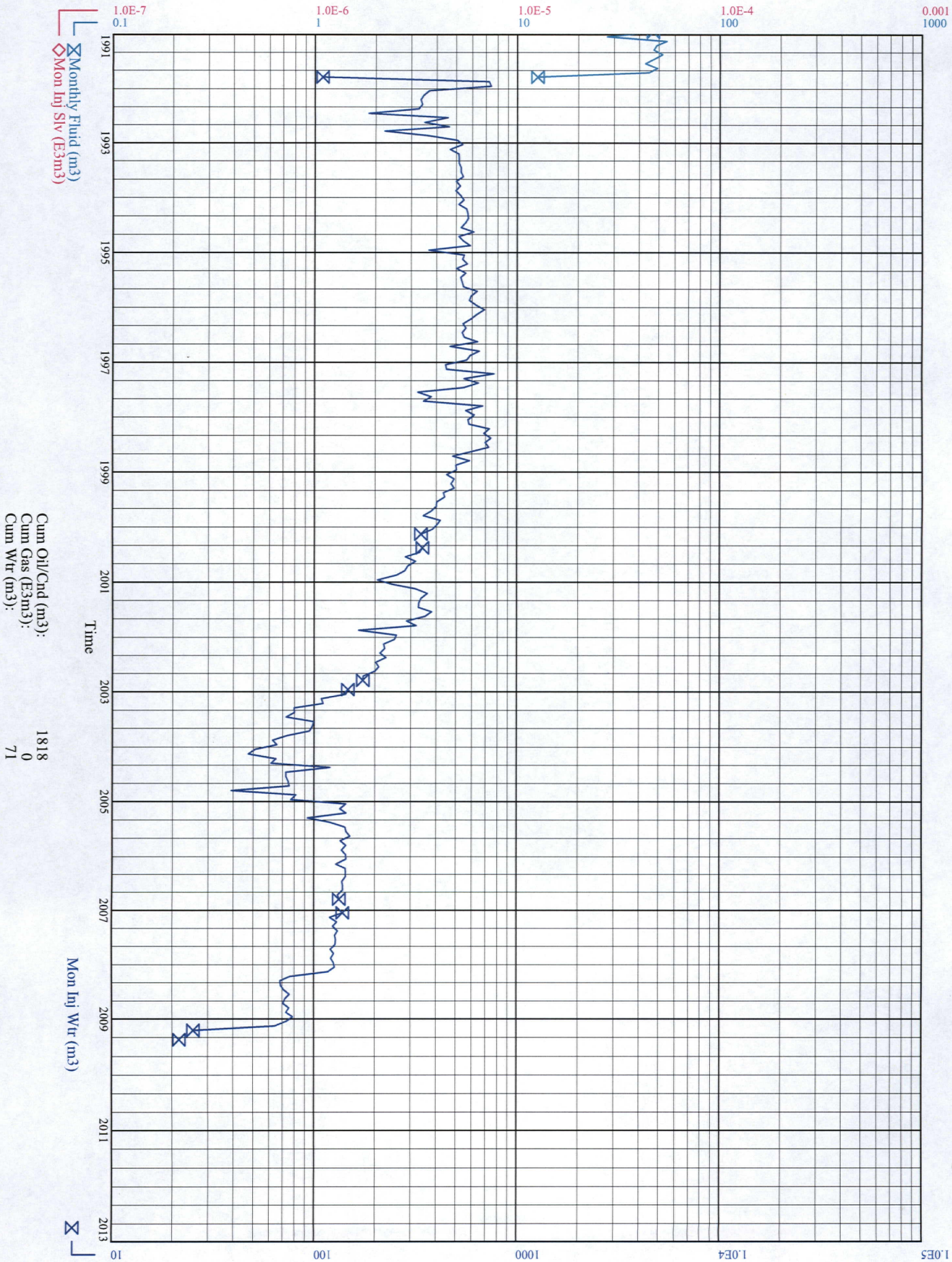
Unit Code: 329A17
Pool Code: 01
Field: WASKADA
On Prod: January 1, 1986



Curt Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Water, Inj
Prod Zone(s): SPRF

ENRON ET AL WASKADA 6-15-2-25
00/06-15-002-25W/I/O
April 28, 2011

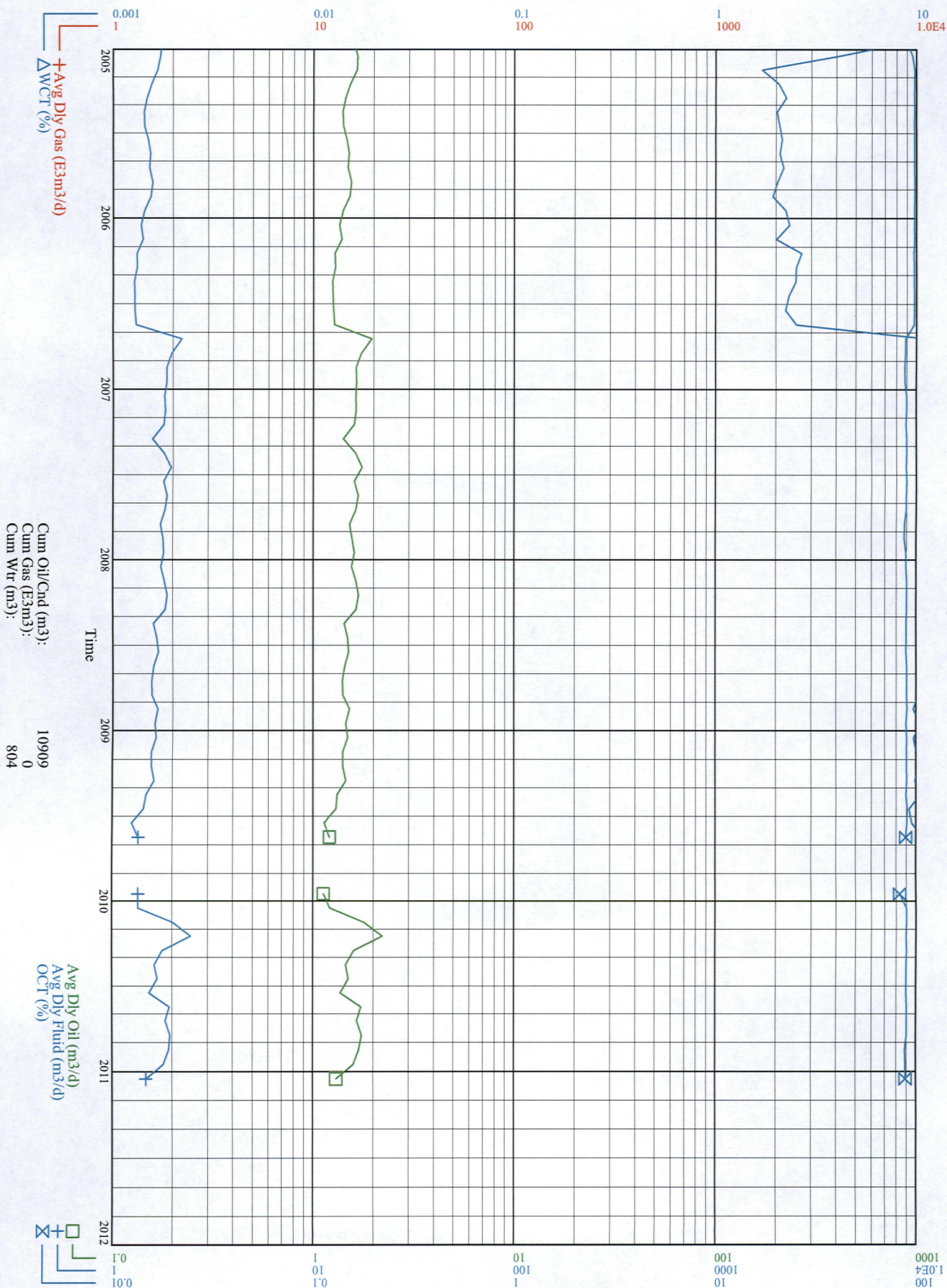
Unit Code: 329A17
Pool Code: 01
Field: WASKADA
On Prod: August 1, 1989



Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil Pump
Prod Zone(s): SPRF

ENRON WASKADA 7-15-2-25
00/07-15-002-25W1/0
April 28, 2011

Unit Code: 329A17
Pool Code: 01
Field: WASKADA
On Prod: December 1, 1989



Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil, Prod
Prod Zone(s): SPRF

ENRON WASKADA A2-15-2-25
02/02-15-002-25W1/0
April 28, 2011

Unit Code: 329A17
Pool Code: 01
Field: WASKADA
On Prod: July 1, 1990

